

## Technological Communication

# A Novel Patent Assessment Criterion for Carbon Dioxide Capture Technologies

Akash Sood\*, Avinash Thakur and Sandeep Mohan Ahuja

Research Laboratory-III, Department of Chemical Engineering, Sant Longowal Institute of Engineering and Technology, Punjab, India.

### ABSTRACT

In the past two decades, global warming has increased abruptly due to human-induced activities. The contribution of CO<sub>2</sub> implies 74.4% and adheres to the most significant impact on observed global warming. In contrast, 66% of total CO<sub>2</sub> emission is from fossil-fuel combustion. Carbon Capture and Sequestration (CCS) is an innovative solution to curb the rising level of CO<sub>2</sub> from point emitting sources. The current work proposes a novel search criterion for patent extraction on CCS-based technologies, as well as an assessment of the leading patent technologies related with CCS. The patent retrieval was carried out using the commercial database 'curly' of Relecura Technologies Pvt. Ltd. in order to measure global technological growth via patent life, claims, forward citations, patent strength, top assignees, and ultimate parent. During the implication of search filter and manual screening, 3376 patents were found globally. China and the United States (U.S.) contribute to 2099 patents, with a share of 62% globally. In context to technology, most research and innovation focus on post-combustion capture. A low number of patents publications were observed on oxy-fuel, algal, and Cryogenic Carbon Capture (CCC) technology. The study also revealed that General Electric Company ranks highest in filing patents compared with other industries. Amine-based post-combustion capture was found to be the most mature and globally available technology. However, ILs (Ionic Liquids), MOF's (metal-organic framework), membrane and CCC tends to be emerging technology. The current article provides readers an insight about the recent developments, technological drift, major patent filing organizations, and the status of CCS globally.

**KEY WORDS:** CARBON DIOXIDE CAPTURE, CPC CODES, GREENHOUSE GAS, IPC CODES, PATENT ASSESSMENT.

### INTRODUCTION

In recent years, the consumption of fossil fuels has raised the level of CO<sub>2</sub> at an extreme level of 419.13 ppm, whereas the risen level of CO<sub>2</sub> is way above the permissible level of 350 ppm (Lab 2021). Until the year 2100, it is estimated to reach around 750 ppm if no such steps for abatement in CO<sub>2</sub> emission were considered. In the current scenario of 2019, China tops the Greenhouse gases (GHG) emissions followed by U.S., India, and Russia; these top emitters produce approx. 55% of global CO<sub>2</sub> emissions. However, CCS technologies are promising and significantly affect emission reduction targets. A brief history was studied to find the initiation of CCS technology. The beginning of capturing CO<sub>2</sub> starts in the late '70s where this technology

was considered emerging in abatement of GHG emissions (Kurihara and Shirayama 2004; Petroleum 2020).

Furthermore, in the chemical and natural gas sectors, CO<sub>2</sub> separation was done using chemical and natural gas, in which CO<sub>2</sub> was regarded as an impurity. In 1991, the Norwegian government was the first to introduce the carbon tax, which became a milestone in policy planning (Kaarstad 2002). The IPCC conducted a workshop on Carbon Capture and Storage with WMO and UNEP at Regina, Canada in 2002, intending to produce scoping paper on possible ways to assess CCS (Davidson and Metz 2002). The first decision to apply underground storage of CO<sub>2</sub> captured from natural gas as a climate change mitigation effort - was taken by Statoil and partners in the Sleipner North Sea license in 1990 (Kaarstad 2002; Sood and Vyas 2017; Sharma et al. 2020).

The IPCC produced a Special Report on CCS in (2005), which elaborates the role of CCS to climate policy expert community (Khesghi et al. 2012). In 2006 Carbon Capture

**Article Information:**\*Corresponding Author: [akash\\_pce1801@slit.ac.in](mailto:akash_pce1801@slit.ac.in)

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& Storage Association (CCSA) was formed to promote CCS business; after COP/MOP-11, the rapid growth in CCS was noted (Qiu and Yang 2018). In recent years only a few patent assessment articles on CCS were published (Li et al. 2013; Qiu and Yang 2018; Míguez et al. 2020). Nonetheless, not one of them offers a detailed explanation of the patent search criteria. This article sets out to design a search query that extracts relevant patents and ranks them depending on how much the parent organization influences its related entities. The article is divided into five sections, beginning from section 1 as the introduction, which briefs the requirement and past developments. However, section 2 explains the methodology and patent retrieval task. Then, the analysis of patent information was done in section 3 whereas, section 4 states the policy implications and future perspectives of the current article, and section 5 refers to the conclusion.

## METHODOLOGY

A large majority of patents pertain to little value and only a few pertain high impact value in terms of finance, innovation and research implementation on the ground. Further, the significant impact in value was observed by only the top 10% of patents of the total sample value. The technological capabilities and strategies of an assignee could be effectively determined by analyzing the quality

of its patent based on indicators that have been used to assess the value and quality of the patent, like the number of patents cited, citation of the particular patent, patent family size, technological strength, renewal trend and others. However, the extraction of such data in bulk is not available on the open platform. Therefore, an artificial intelligence-based platform named “Relecura” was used (Og et al. 2020).

However, during the patent search, it was observed that the majority of patents found through keywords were misleading and generate garbage value. Therefore, accurate indicators related to the concerned field were used to remove irrelevant data from the search result. Furthermore, during the literature survey, it was observed that the patent classification system follows a hierarchy, and the common classification systems around the world are: (a) International Patent Classification (IPC) and (b) Cooperative Patent Classification (CPC). Thus, we considered both CPC and IPC codes to incorporate all at once in the current article. The patent retrieval work has been divided into four phases: Phase-I (a) Determination of initial keywords, (b) Determination of CPC and IPC sections and subsections of relevancy. Phase-II: Determination of relevant keywords and finalizing query. Phase-III: Query-based search with filters. Phase-IV: Extraction of data (Shalaby and Zadrozny 2019; Og et al. 2020).

**Table 1(a). Technology-based keywords inclusive of the final query**

S. No.	Technology Based Keywords	Synonyms	Search domain	Refined Keyword	Final Query
1	CO <sub>2</sub>	Carbon, Carbon dioxide, Carbonic Acid Gas, Carbonic Acid, CO <sub>2</sub>	Title, Abstract and Claims	CO <sub>2</sub> , Carbon*, Carbon dioxide	(CO <sub>2</sub> OR Carbon* OR (Carbon NEAR2 dioxide))
2	Capture	Capture, Capturer, Captured, Capturing, Seize, Seizure	Title, Abstract and Claims	Capture*, Seiz*	(Capture* OR Seiz*)
3	Storage	Storage, Storing	Full text	Storag*	(Storag*)
4	Absorption	Absorb, Absorbing, Absorption, Adsorbent	Full text	Absor*	(Absor*)
5	Transport	Transport, Transporting, Transportation	Full text	Transport*	(Transport*)
6	Sorbent	Sorbent	Full text	Sorbent	(Sorbent)
7	Delivery	Deliver, Delivering, Delivery, Delivered	Full text	Deliver*	(Deliver*)
8	Adsorption	Adsorb, Adsorbing, Adsorption, Adsorbent	Full text	Adsor*	(Adsor*)
9	Separation	Separate, Separation, Separating	Full text	Separat*	(Separat*)
10	Sequestering	Sequester, Sequestering	Full text	Sequest*	(Sequest*)
11	Acid Gas	Acid Gas, Acidic Gas, Acidic Gases, Acid Gases	Full text	Acid*, Gas*	(Acid* NEAR2 Gas*)

In phase-I, the patents on CCS were studied and keywords were extracted. Later, the CPC and IPC libraries, including their sub-sections, were deeply studied and the relevant codes were extracted. The finalised IPC codes are “B01D19/00, B01D47/00, B01D53/00, B01D53/02, B01D53/04, B01D53/06, B01D53/14, B01D53/18, B01D53/22, B01D53/26, B01D53/32, B01D53/34, B01D53/40, B01D53/46, B01D53/47, B01D53/48, B01D53/50, B01D53/52, B01D53/56, B01D53/60, B01D53/62, B01D53/72, B01D53/73, B01D53/74, B01D53/75, B01D53/77, B01D53/78, B01D53/81, B01D53/83,

B01D53/84, B01D53/86, B01D53/92, B01D53/96, B01D61/00, B01D63/02, B01D67/00, B01D69/00, B01D69/02, B01D69/08, B01D69/10, B01D69/12, B01D69/14, B01D71/02, B01D71/06, B01D71/64, B01D71/70, B01J19/00, B01J20/02, B01J20/04, B01J20/06, B01J20/08, B01J20/10, B01J20/18, B01J20/20, B01J20/22, B01J20/26, B01J20/28, B01J20/30, B01J20/32, B01J20/34, C01B13/02, C01B17/16, C01B21/04, C01B23/00, C01B3/02, C01B3/34, C01B3/38, C01B3/48, C01B3/50, C01B3/52, C01B3/56, C01B31/20, C01B32/40, C01B32/50, C01B32/60, C01F11/18, C07C7/00, C07C7/11, C07C7/12,

C07C9/04, C09K3/00, C10K1/00, C10K1/12, C10K1/14, C10K1/16, C10L3/10, C12M1/00, F01N3/08, F17C11/00, F23J15/00, F23J15/02, F23J15/04, F25J1/00, F25J1/02, F25J3/00, F25J3/02, F25J3/04, F25J3/06, F25J3/08, H01M8/06 OR Y02C-010/02+ OR Y02C-010/04+ OR Y02C-010/06+ OR Y02C-010/08+ OR Y02C-010/10+ OR Y02C-010/12+ OR Y02C-010/14+”

To decrease the possibility of overlapping, finalized codes were also co-related with their appropriate CPC. Later, a literature review was conducted in second phase to choose acceptable keywords for further minimising junk data. As indicated in Table 1(a), the completed keywords containing approximately all technologies linked to CCS were included in the search query, which comprised technological terms and their probable synonyms (Abbas et al. 2014; Moulicc

et al. 2014; Liu et al. 2018; Norhasyima and Mahlia 2018; Qiu and Yang 2018).

While study it was discovered that merely technological synonyms were incapable of extracting the entire CCS technological domain patents. As a result, as stated in Table 1(b), the general keywords of CCS technologies were also incorporated in the current syntax. A search for “OR”, “AND”, and “NEAR” operators, together with “all” in-field operator, was conducted. At first, the search string was limited to keywords from which 22,676 families were discovered out of 47,111 documents. The categorization search was done with a 100 IPC and CPC filter, and the result was a list of 3,680 families of 9,542 patent documents. Phase IV entails reviewing data gathered from patents to ensure their relevance.

**Table 1(b). General keywords inclusive of the final query**

S. No.	General Keywords	Synonyms	Search domain	Refined Keyword	Final Query
1	Pre-Combustion Capture	Pre-Combustion Capture, PCC, Pre-Combustion	Full text	Pre, Combustion, PCC	(Pre NEAR2 Combustion)
2	Post-Combustion Capture	Post-Combustion Capture, PCC, Post-Combustion	Full text	Post, Combustion, PCC	(Post NEAR2 Combustion)
3	Oxy-Fuel Combustion	Oxy-Fuel Combustion, Oxy/Fuel	Full text	Oxy, Fuel	(Oxy NEAR2 Fuel)
4	Membrane Separation	Membrane Separation	Full text	Membrane, Separation	(Membrane NEAR2 Separation)
5	Cryogenic Carbon Capture	Cryogenic Carbon Capture, CCC, Cryogenic Capture	Full text	Cryogenic, Capture, CCC	(Cryogenic NEAR2 Capture)

**Table 2. Comparative analysis**

S. No.	Search domain	Year	Patents	Search engine	Ref.
1	Global	2015	2325	Innography	(Qiu and Yang 2018)
2	Global	2015	2546	Relecura	Current paper (priority date)
3	Global	2020	3376	Relecura	Current paper (priority country code)
4	U.S. and China	2015	1171	Innography	(Qiu and Yang 2018)
5	U.S. and China	2015	1295	Relecura	Current paper (priority date)
6	US and China	2020	2099	Relecura	Current paper (priority country code)

**Validation of patent search:** A comparative analysis of patent review has been carried out to verify the search string as described in Table 2. The data of patents published in the U.S. and China till 2015 was compared with current search filters and keywords. The results show a slightly higher value than previously published data due to the low selectivity of keywords. Later, while the deep study of patent documents it was observed that no keyword search is perfect as the total relevant patents found were 3376, which concludes to the accuracy of keywords to 91.76% (Qiu and Yang 2018).

**Statistical Summary:** In most nations, patents can be awarded for a term of 20 years; however, in Australia and Japan, the time can be extended. Each nation charges a unique fee to keep the patent valid. Table 3 shows the annual fees for the various patent offices. The annual distribution of patents and their applications elucidates the evolution of R&D in CCS across its numerous technological fields. Figure 1 depicts the granted patents in CCS from the top ten nations in order to visualise the efforts and maturity in CCS-based technologies. It was also discovered that the

U.S. and China accounted for 62% of all patents published worldwide (Wang and Song 2020).

China’s ability to leverage CCS will accelerate in the coming years due to present trends in patents. However, Figure 2 illustrates the expiration year in which both the U.S. and China imprint significant peaks of patents in large. During critical analysis, it was observed that some of the patents were in a unique field. Still, most patents do not belong to a single domain of technology comprising

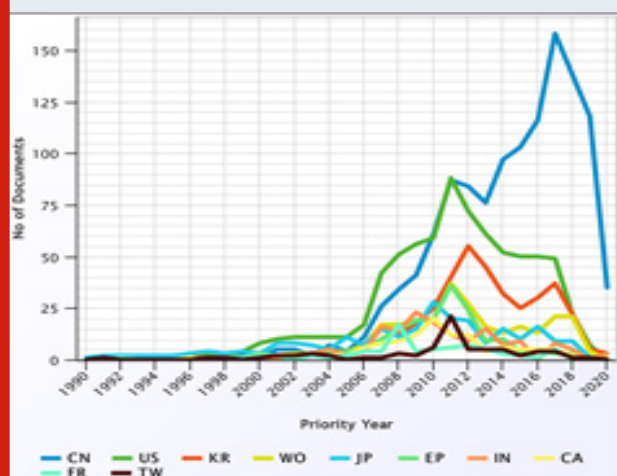
two or more IPC technological fields of expertise. The top five technologies according to IPC classification shown in Figure 3. The chemical or physical (inclusive of separation and catalysis) process-based patents were on the top and comprised around 84% share. A global patent publishing analysis was also done to analyze the patent filing per year to evaluate the growth in technology worldwide. A plot was generated, as illustrated in Figure 4. The data revealed that a rise in levels was observed from 2008. However, the maximum numbers of publications were noted in 2019.

**Table 3. Annual fee and structure of renewal of major patent offices**

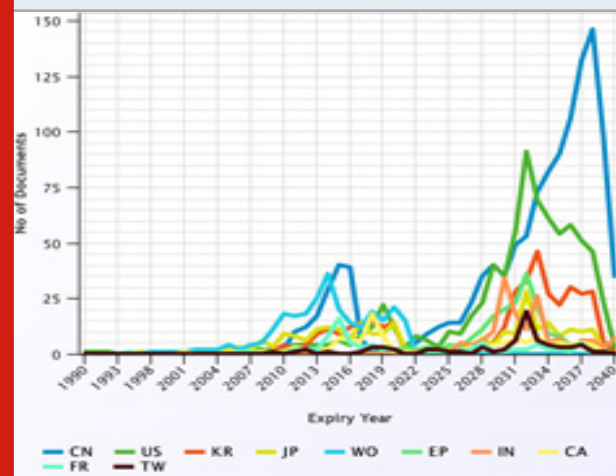
Year	EPO (Europe)	USPTO (United States)	IPO (UK.)	LP. (Australia)	CNIPA (China)	JPO (Japan)	INPI (France)	DPMA (Germany)	CIPO (Canada)	KIPO (Korea)	CGPDTM (India)
	Euro	USD	GBP	AUD	CNY	JPY	Euro	Euro	CAD	KRW	INR
1	-	-	-	-	-	2300	-	-	-	-	-
2	-	-	-	-	900	2300	38	-	-	-	-
3	468	-	-	-	900	2300	38	70	50	-	4000
4	580	1600	-	-	1200	6400	38	70	50	40000	4000
5	810	1600	70	-	1200	6400	38	90	50	40000	4000
6	1040	1600	90	300	1200	6400	76	130	100	40000	4000
7	1155	1600	110	300	2000	19300	96	180	100	100000	12000
8	1265	3600	130	300	2000	19300	136	240	100	100000	12000
9	1380	3600	150	300	2000	19300	180	290	100	100000	12000
10	1560	3600	170	300	4000	55400	220	350	100	240000	12000
11	1560	3600	190	550	4000	55400	260	470	125	240000	24000
12	1560	7400	220	550	4000	55400	300	620	125	240000	24000
13	1560	7400	260	550	6000	55400	350	760	125	360000	24000
14	1560	7400	300	550	6000	55400	400	910	125	360000	24000
15	1560	7400	360	550	6000	55400	450	1060	125	360000	24000
16	1560	7400	420	1250	8000	55400	510	1230	225	360000	40000
17	1560	7400	470	1250	8000	55400	570	1410	225	360000	40000
18	1560	7400	520	1250	8000	55400	640	1590	225	360000	40000
19	1560	7400	570	1250	8000	55400	720	1760	225	360000	40000
20	1560	7400	610	1250	8000	55400	790	1940	225	360000	40000
21	-	-	-	2550	-	55400	-	-	-	-	-
22	-	-	-	2550	-	55400	-	-	-	-	-
23	-	-	-	2550	-	55400	-	-	-	-	-
24	-	-	-	2550	-	55400	-	-	-	-	-
25	-	-	-	2550	-	55400	-	-	-	-	-

Note:- The abbreviations used for patent office’s in above are EPO (European Patent Office), USPTO (United States Patent and Trademark Office), IPO (Intellectual Property Office), IP Australia, CNIPA (China National Intellectual Property Administration), JPO (Japanese Patent Office), INPI (France’s Institut National de la Propriété Industrielle | National Industrial Property Institute), Deutsches Patent- und Markenamt (DPMA) – the German Patent and Trade Mark Office, CIPO (Canadian Intellectual Property Office), KIPO (Korean Intellectual Property Office), CGPDTM – The Office of the Controller General of Patents, Designs and Trade Marks | Indian Patent Office.

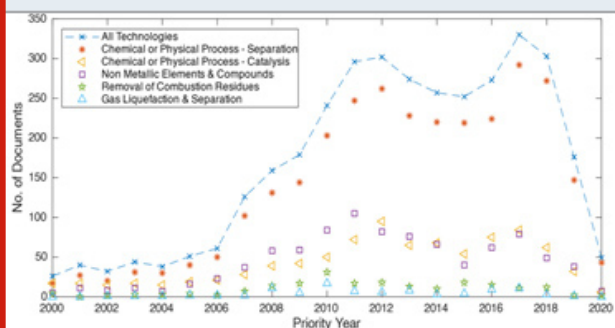
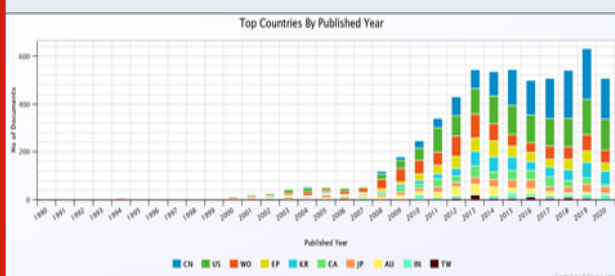
**Figure 1: Top 10 countries V/s Priority year of patents**



**Figure 2: Top 10 countries V/s expiry year of patent**





**Figure 3: Technological trend per year****Figure 4: Technological trend per year**

**Technological assessment:** Most review articles only review research publications; however, the patented technologies were left untold. Therefore, to emphasize the significant development scenario of the patent status of CCS, the article is sub structured into eight subsections where recent and key technological benchmarks has been reviewed. Two approaches were implemented for the selection of patents. First, based on the back citation, the patents with the least referring documents and the maximum number of citations were assumed impactful.

$$\text{Selection index} = \frac{\text{Number of citations} - \text{Number of references}}{\text{Current year} - \text{Year of publication}}$$

However, it was also observed that the latest patents might not achieve many citations. Therefore, another method was also used considering technological breakthroughs in industrial applications, and patents with the maximum number of families were treated to be the best among all while keeping the constraint of low citing documents in the particular patent (Wang and Song 2020).

**Pre-Combustion capture:** Pre-combustion capture involves the reaction of a fuel with oxygen or an air stream to produce a synthesis gas (syngas) which is composed of CO and H<sub>2</sub>. Whereas, produced CO is made to react with steam to give CO<sub>2</sub> and additional H<sub>2</sub>. The CO<sub>2</sub> is then separated using physical or chemical absorption. Pre-combustion capture provides high purity rates and a high-efficiency potential. However, the major drawback of pre-combustion is the high capital investment, which leads to a low number of IGCC plants globally. Generally, three commercial pre-combustion technologies were used: (a) Rectisol-based, (b) MDEA-based, and (c) Selexol-based. Pre-combustion envisaged to capture CO<sub>2</sub> before combustion or, in other

words, can be described as the process of treatment of synthetic gas principally composed of CO<sub>2</sub> and hydrogen. In recent years, pre-combustion technology has risen and is commonly employed in IGCC or NGCC plants (Wang and Song 2020).

Di-substituted siloxane solvents with 2 to 4 Si atoms were introduced in US10589228B2, which was covalently modified with polyethylene glycol; however, the solvent inherits the capability to replace glycol-based solvents due to their high-temperature workability and low foaming characteristics (Hopkinson et al. 2020).

**Post Combustion capture:** The post-combustion carbon capture technique is usually used in coal plants. The carbon is captured after the fuel combustion in conjunction with the purification of the flue gases. After combustion, the methods for carbon separation include absorption in a solvent, adsorption, membrane filtration, and cryogenic separation (Chiang and Pan 2017; Rackley 2017; Subramanian et al. 2017). The most significant advantage of post-combustion is getting the maximum degree of purity ( $\geq 99.99\%$ ). When integrating post-combustion with power plant processes, no significant adjustments were necessary for the power plant processes. However, high investment costs and reduced operational flexibility of power plants equipped with post-combustion units are downsides of the post-combustion process (Rackley 2017; Hopkinson et al. 2020).

Water washing was employed in the early days to remove CO<sub>2</sub> from the gas stream. Later, after the advent of amines as a substitute for ammonia, technical drift was observed US1783901A (Bottoms 1930). However, unlike other solvents, amines have a low energy regeneration capacity and great selectivity; this patent started the CO<sub>2</sub> capture trend as a foundation for CCS in post-combustion capture systems. The technology was surpassed by US1897725A, which described the first extraction of CO<sub>2</sub> using a succession of scrubbing towers using aqueous ammonia (Wilhelm and Walter 1933; Jovanovic and Krishnamurthy 2020).

In US20200147544A1, a method for producing a CO<sub>2</sub>-containing flue gas was devised by combusting a carbonaceous fuel in a high pressure steam generating unit with combustion air and capturing the CO<sub>2</sub> in the flue gas, which was at least partially captured and compressed into CO<sub>2</sub> (Clerveaux and Lefebvre 2019). In CN108295802A potassium based CO<sub>2</sub> absorbents granules posing low temperature decarburization properties along with good mechanical and fluidization characteristics was synthesized however, the developed absorbent includes active component as potassium carbonate with activated alumina, aluminous cement, kaolin or aluminium hydroxide as carrier (Yafei et al. 2018; Jovanovic and Krishnamurthy 2020).

**Oxy-fuel combustion capture:** In oxy-fuel combustion, pure oxygen or oxygen-enriched air is used for combustion purposes. However, combustion products are CO<sub>2</sub>, water vapour and oxygen. The plant process must include an air separation process, flue gas processing unit and a CO<sub>2</sub> processing unit. Whereas, lack in the commercial

application was for two major reasons, (a) requirement of a specialized oxy-fuel boiler and (b) NO<sub>x</sub> production (Yoro and Sekoai 2016; Jovanovic and Krishnamurthy 2020).

However, the initial development of recirculation power production technology was started with the burning of fuel and high-concentration oxygen. EP1592867B1 was subsequently introduced and oxygen fuel technology was demonstrated for improved efficiency and cost-effective CO<sub>2</sub> collection from enhanced flue gas (Lynghjem et al. 2016). CN108729965A invented a novel extraction process to help combustion in the power plant using oxygen-enriched flue gas, resulting in increased boiler outlet concentration to 30%-60% and posing CO<sub>2</sub> capture efficiency  $\geq 95\%$  (Xiaoqian et al. 2018). KR102048844B1 was designed by combining a liquified air re-gasification system with a coal fired plant and a CCS unit, which considerably enhances CO<sub>2</sub> separation and removal efficiency as well as overall power generation (Nam et al. 2019).

**Membrane:** In application to CCS the separation of CO<sub>2</sub> focuses on flue gas stream before the subsequent transportation and storage/utilization of captured CO<sub>2</sub>. The prime focus towards membrane separation was its applicability in a continuous system, preferred by industrial and power generation sectors. Membrane separation is one of the few technologies that demonstrates its applicability in all three capture technologies. For post-combustion capture: CO<sub>2</sub>/N<sub>2</sub> separation from flue gas, pre-combustion capture: CO<sub>2</sub>/H<sub>2</sub> separation for IGCC processes, natural gas refining: CO<sub>2</sub>/CH<sub>4</sub>, and similarly in oxy-fuel combustion capture: O<sub>2</sub>/N<sub>2</sub> separation for air separation (Lee et al. 2020).

In KR20200015664A, an apparatus was constructed to collect high-concentration CO<sub>2</sub> using a low-temperature membrane separation technique, which dramatically minimizes cooling energy demand. CN111111464A developed composite membrane technology involving electrospun polyacrylonitrile fibre film layer and cyclodextrin MOF layer posing enhanced gas selectivity. A CO<sub>2</sub> capture system and pre-treatment technique has been developed by CN110813047A utilizing sodium-based weak alkaline absorbent as a pre-treatment (Xiaofu et al. 2019a; Lee et al. 2020). CN211358301 invented a utility model to pre-treat the exhaust of a coal-fired plant. The proposed embodiment includes the usage of a membrane electrolyzer to regenerate the pre-washing liquid, which significantly reduces the amount of absorbent required for the regeneration (Xiaofu et al. 2019b). Three-step membrane technology for capturing CO<sub>2</sub> is described in CN109731437A, providing exceptional gas separation performance for CO<sub>2</sub>/N<sub>2</sub> when used with MOF-ZIF-716-8 (Qianqian et al. 2019). A composite membrane composed of a polyether-based copolymer by dissolving in one or more alcohol and water solutions was developed US20190366277A1 to remove CO<sub>2</sub> from the fluid composition (Akhtar et al. 2019; Lee et al. 2020).

**Algae-based carbon capture technology:** In recent years, the algal route of capturing CO<sub>2</sub> gained more interest for commercializing, whereas algae belong to large and diverse groups of simple aquatic organisms. They may be unicellular or multicellular forms and mainly cultivate on

the photosynthesis mechanism, like the plants. Algae play an essential role in the global ecosystem as these are spread globally as they pertain capability to utilize CO<sub>2</sub> as a carbon source. They are likely to possess higher efficiency against CO<sub>2</sub> fixation capability and in optimal culture conditions (Beal et al. 2018; Anguselvi et al. 2019). These can give higher growth rates than conventional crop plants. The biomass produced can be utilized as a feedstock for other value-added products such as biofuel and chemicals (Pires 2017; Beal et al. 2018; Norhasyima and Mahlia 2018; Yang et al. 2020). A microalgae carbon fixation based energy utilization system for supercritical water treatment was developed in which the waste gas and water generated from supercritical wastewater treatment were used to cultivate microalgae resulting in low-cost energy production with CCS (Yang et al. 2020).

CN111151119A developed a biomass production method that is inexpensive and convenient which utilizes a culture media that is more efficient for removing CO<sub>2</sub> from the dilute source stream (Chi and Zhu 2020). In order to lower the energy use while concurrently increasing carbon fixation and bio-oil product yield, especially for coal-fired power plant containing CO<sub>2</sub> component in flue gas. A novel approach by using food grade *Pseudochlorococcum* microalgae for the treatment of flue gas containing CO<sub>2</sub> was developed CN111266000A. CN109621699A CO<sub>2</sub> capture using three-step chemical absorption and biological transformation coupled with waste water culture was developed (Na et al. 2019). An alternative of conventional CCS system was developed in CN109126361A, the system aimed to facilitate the low power consumption and reduced capital cost using a flue gas separation system and microalgae cultivation resulting in increased recovery rate of waste gas (Yongliang and Liang 2019; Shujun et al. 2020).

**Ionic liquids:** ILs belong to a category of compounds with ions entirely and pertain to be liquid at or below the process temperature. In most cases, even low-temperature ILs are in the liquid phase, concluding they do not crystallize at low temperatures or below 0°C. Moreover, they show low corrosivity and are non-volatile in prominent working conditions. ILs also pertain low desorption temperature and enthalpies (Brennecke and Gurkan 2010; Shujun et al. 2020).

Therefore, ILs can also be used in pre, post and oxy-fuel combustion. Moreover, ILs are less hazardous in the environment and are less prone to energy losses, which are vital reasons to attract more attention. CN111715031A disclosed method and medium for efficient absorption of CO<sub>2</sub> using 1-aminopropyl-3-methylimidazolium bromide. However, despite these benefits, the created IL is stable, possesses a high CO<sub>2</sub> absorption speed, and has a high capture rate. Moreover, applications of IL in these various areas attract interest across a wide variety of science and engineering domains, including chemistry, chemical engineering, energy, resources and environment (Pingquan et al. 2020).

The Taiyuan University of Technology disclosed a simple preparation method to modify MOF using IL, resulting

in excellent CO<sub>2</sub>/O<sub>2</sub> selectivity, high stability, and recyclability. CN110743326A invented a high-efficiency energy-saving non-water-absorbent for capturing CO<sub>2</sub> in which low-viscosity functional treatment on the molecular design level was performed to reduce the rise in viscosity during absorption providing the effect of controlling the viscosity with improved flow and mass transfer capacity with significant improvement in lowering the energy consumption and capture efficacy (Jiejie et al. 2020; Lili et al. 2020). To reduce energy consumption and lower the solvent cost, CN109200760A developed a kind of eutectic solvent wherein the hydrogen bond acceptor can be ammonium chloride or hydrochloric acid-ammonium chloride and the hydrogen bond donor can be composed of an organic amine and a polyol. However, the organic amine may be MEA, DEA, TEA, DETA and N,N-dimethyl or any of the ethylenediamines; and the polyol may be any one of pentaerythritol, ethylene glycol, glycerine and butylene glycol (Yingying et al. 2019; Jiejie et al. 2020).

**Major assignees in CCS:** Analysis of patent application and granted patents in the field of CCS elaborates that majority of patents published on absorption followed by adsorption, MOF, ILs, algal and CCC technology. Top assignees in filing patents were General Electric, Air Liquide, Exxon Mobil, CO2 Solutions Inc., Alstom, IFP Energies Nouvelles and Mitsubishi Heavy Industries.

## CONCLUSION

The findings of the present study reveals that most patents in recent years originated from research institutes and universities globally. It was also noticed that the United States was leading the way with new patents initially. However, Chinese research and innovation rapidly moved on leaving behind the U.S. after 2015. In recent years, many technologies has been developed for separating, transportation, and utilization against CCS. A systematic keyword search query incorporating relevant CPC & IPC codes, and operators to conduct a comprehensive patent search using paid database Relecura.

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